Residential Electric Rates
SCHEDULE 31
RESIDENTIAL AND FARM SERVICE

Availability
Available to individual residential and farm members for all domestic and farm use except irrigation. This includes service to individually metered apartment units and master-metered multi-tenant residential facilities. Service is subject to the established rules and regulations of the Association.

Type of Service
Single phase or three phase, when economically feasible, 60 hertz, at available secondary voltages.

Monthly Rate

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fixed Charge</td>
<td>$10.00 per month</td>
</tr>
<tr>
<td>Energy Charge</td>
<td></td>
</tr>
<tr>
<td>Summer (June-Aug)</td>
<td>@ $0.1377 per kWh</td>
</tr>
<tr>
<td>Other</td>
<td>@ $0.1238 per kWh</td>
</tr>
</tbody>
</table>

Minimum Monthly Charge
The minimum monthly charge under the above rate shall be the Fixed Charge.

Resource and Tax Adjustment (RTA)
The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric’s conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by $0.0001 per kilowatt-hour or major fraction thereof, of which the Association’s total projected power cost per kilowatt-hour annually exceeds, or is less than $0.0939 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Billing for Master-Metered Multi-Tenant Residential Facilities
The monthly bill for master-metered multi-tenant residential facilities will be determined by multiplying the number of residential living units per master meter times the Fixed Charge and include the metered energy consumption times the applicable energy charge plus the Resource and Tax Adjustment.

Taxes
The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
Availability
Available to residential and farm members with at least 5 kW of qualifying off-peak loads as determined by the Association. This rate is subject to the rules and regulations of the Association. Members requesting service under this rate schedule must remain on this rate schedule for a minimum of twelve (12) months.

Type of Service
Single phase, 60 Hertz, at available secondary voltages.

Monthly Rate

<table>
<thead>
<tr>
<th>Service</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fixed Charge</td>
<td>$13.00 per month</td>
</tr>
<tr>
<td>Energy Charge</td>
<td>$0.0809 per kWh</td>
</tr>
<tr>
<td>Demand Charge</td>
<td></td>
</tr>
<tr>
<td>Summer (June-Aug)</td>
<td>@ $15.50 per kW</td>
</tr>
<tr>
<td>Other</td>
<td>@ $11.90 per kW</td>
</tr>
<tr>
<td>Plus Applicable Taxes</td>
<td></td>
</tr>
</tbody>
</table>

 Billing Demand Determination
The demand will be determined based on the peak 15-minute demand reading during control periods for the month the bill was rendered. An estimated demand will be used for new customers until the actual controlled demand is established.

Minimum Monthly Charge
The minimum monthly charge under the above rate shall be the $13.00 Fixed Charge plus a minimum billing demand of 3 kW.

Resource and Tax Adjustment (RTA)
The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric’s conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be increased or decreased by $0.0001 per kilowatt-hour for each 0.1 mill or major fraction by which the energy component in the Association’s purchased power cost per kilowatt-hour purchased from its power supplier exceeds, or is less than $0.0939 per kilowatt-hour purchased. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Taxes
The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
SCHEDULE EV-1
RESIDENTIAL ELECTRIC VEHICLE SERVICE

Availability
Available on voluntary basis for residential consumers taking service under Schedule 31 who also desire metered service for the sole purpose of electrically charging a licensed automobile or light truck. Service on this tariff is limited to electric vehicles that are SAE J1772 compliant and registered and operable on public highways in the State of Minnesota. Low-speed electric vehicles, including golf carts, are ineligible to take service under this tariff even if licensed to operate on public streets. The consumer may be required to provide the Association with proof of registration of the electric vehicle prior to taking service under this tariff. Service is subject to the established rules and regulations of the Association.

Type of Service
Single phase or three phase, 60 hertz, at available secondary voltages.

Rate
Energy Charges:
- Off-Peak: $0.0755 per kWh
- On-Peak: $0.4420 per kWh
- Other: Schedule 31 energy charges apply
- Plus RTA and applicable sales tax

Definition of Periods
Energy Charge time periods are defined as follows:
- Off-Peak: 9:00 pm to 8:00 am Mon. – Fri., and all day Weekends and Holidays
- On-Peak: 4:00 pm to 9:00 pm Mon. – Fri., excluding Holidays
- Other: 8:00 am to 4:00 pm Mon. – Fri., excluding Holidays

Metering

Electric service under this rate must be supplied through a sub-metered circuit (installed at the consumer’s expense) and approved electric vehicle charging equipment. Installations must conform to the Association’s specifications. The consumer shall supply, at no expense to Dakota Electric, a suitable location for meters and associated equipment used for billing and for load research. For purposes of monitoring consumer load under this pilot program, the Association may install load research metering at its expense.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric’s conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by $0.0001 per kilowatt-hour or major fraction thereof, of which the Association’s total projected power cost per kilowatt-hour annually exceeds, or is less than $0.0939 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Data Privacy

Participation in any load research effort as part of this schedule will be strictly voluntary. The Cooperative’s use of such load research data will be strictly limited to the provision of electric service. The Cooperative will not disclose, share, rent, lease, or sell such data to any third party or affiliate for any other purpose, without the consumer’s express, affirmative written informed consent.

Taxes

The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
SCHEDULE 51
CONTROLLED ENERGY STORAGE

Availability
Available to members taking service concurrently under rate schedules 31, 41 and 46. This rate is for interruptible service to energy storage loads which are remotely controlled by the Association. Members requesting service under this rate schedule must remain on this rate schedule for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service
Single phase or three phase, 60 hertz, at available secondary voltages. Service under this schedule will be available for approximately eight hours per day, normally 11:00 p.m. to 7:00 a.m., or as established by the Association.

Monthly Rate
<table>
<thead>
<tr>
<th>Energy Charge</th>
<th>@  $0.0487 per kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plus Applicable Taxes.</td>
<td></td>
</tr>
</tbody>
</table>

Resource and Tax Adjustment (RTA)
The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric’s conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The energy cost factor shall be adjusted by $0.0001 per kilowatt-hour or major fraction thereof, of which the Association’s total projected weighted average power cost per kilowatt-hour for this service exceeds, or is less than $0.0204 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Demand
The metered demand of loads on this rate will be subtracted from the metered demand for members receiving service under Schedule 41 and 46 when the storage load is coincident with the member’s other loads. When feasible, new controlled energy storage loads should be on a separate service from Schedule 41 and 46 load.

Taxes
The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
Availability
Available to member taking service concurrently under rate schedules 31, 41 and 46. This rate is for interruptible service to qualifying loads which are remotely controlled by the Association. Members requesting service under this rate schedule must remain on this rate schedule for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service
Single phase or three phase, 60 hertz, at available secondary voltages. Service under this schedule will be available at all times except when interrupted by the Association during times of peak system demand or system emergencies.

Monthly Rate
- Energy Charge @ $0.0631 per kWh
- Plus Applicable Taxes.

Alternate Monthly Rate for Controlled Water Heaters
Where separate metering of controlled water heaters is not possible or for members on Rate 53, a direct credit of $1.50 per 100 kWh used up to a maximum of $6.00 per month will be applied against the monthly bill.

Resource and Tax Adjustment (RTA)
The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric’s conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The energy cost factor shall be adjusted by $0.0001 per kilowatt-hour or major fraction thereof, of which the Association’s total projected weighted average power cost per kilowatt-hour for this service exceeds, or is less than $0.0352 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Demand
The metered demand of loads on this rate will be subtracted from the metered demand for members receiving service under Schedule 41 and 46 when the interruptible load is coincident with the member’s other loads. When feasible, new controlled interruptible services loads should be on a separate service from Schedule 41 and 46 load.

Taxes
The rates set fourth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
**Availability**
Available to residential and farm members for all domestic and farm use, except irrigation pumps. Members participating in this service are not eligible for either Schedule 51 or Schedule 52. Members will be required to remain on this rate for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

**Type of Service**
Single phase or three phase, when economically feasible, 60 hertz, at available secondary voltages.

**Monthly Rate**
- **Fixed Charge**: $13.00 per month
- **Energy Charge**
  - Summer – (June-Aug) Peak Period @ $0.21263 per kWh
  - Other – Peak Period @ $0.19863 per kWh
  - Off-Peak Period @ $0.0945 per kWh
- Plus Applicable Taxes

**Definition of Periods**
- **Peak Period**: 4:00 p.m. to 11:00 p.m., excluding holidays and weekends
- **Off-Peak Period**: 11:00 p.m. to 4:00 p.m., plus all day on holidays and weekends


**Minimum Monthly Charge**
The minimum monthly charge under the above rate shall be the Fixed Charge.

**Resource and Tax Adjustment (RTA)**
The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric’s conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by $0.0001 per kilowatt-hour or major fraction thereof, of which the Association’s total projected power cost per kilowatt-hour annually exceed, or is less than $0.0939 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.
Taxes
The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
Availability
Available to residential and farm members for all domestic and farm use, except irrigation pumps. Members participating in this service are not eligible for either Schedule 51 or Schedule 52. Members will be required to remain on this rate for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service
Single phase or three phase, when economically feasible, 60 hertz, at available secondary voltages.

Monthly Rate

<table>
<thead>
<tr>
<th>Fixed Charge</th>
<th>$13.00 per month</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Charges</td>
<td></td>
</tr>
<tr>
<td>Peak Periods:</td>
<td></td>
</tr>
<tr>
<td>Summer – (June-Aug)</td>
<td>@ $0.2890 per kWh</td>
</tr>
<tr>
<td>Winter – (Dec-Feb)</td>
<td>@ $0.2320 per kWh</td>
</tr>
<tr>
<td>Spring/Fall</td>
<td>@ $0.1880 per kWh</td>
</tr>
<tr>
<td>Intermediate Period</td>
<td>@ $0.1060 per kWh</td>
</tr>
<tr>
<td>Off-Peak Period</td>
<td>@ $0.0820 per kWh</td>
</tr>
<tr>
<td>Plus Applicable Taxes</td>
<td></td>
</tr>
</tbody>
</table>

Definition of Periods

<table>
<thead>
<tr>
<th>Peak Periods</th>
<th>4:00 p.m. to 11:00 p.m., excluding holidays and weekends</th>
</tr>
</thead>
<tbody>
<tr>
<td>Intermediate Period</td>
<td>8:00 a.m. to 4:00 p.m., excluding holidays and weekends</td>
</tr>
<tr>
<td>Off-Peak Period</td>
<td>11:00 p.m. to 8:00 a.m. Mon-Fri and all day weekends and holidays</td>
</tr>
</tbody>
</table>


Minimum Monthly Charge
The minimum monthly charge under the above rate shall be the Fixed Charge.

Resource and Tax Adjustment (RTA)
The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric’s conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by $0.0001 per kilowatt-hour or major fraction thereof, of which the Association’s total projected power cost per kilowatt-hour annually exceed, or is less than $0.0939 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.
SCHEDULE 56
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE
(Continued)

**Taxes**
The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

**Terms of Payment**
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
SCHEDULE 58
PILOT MULTI-FAMILY RESIDENTIAL ELECTRIC VEHICLE SERVICE

Availability
Available as a pilot offering on a voluntary basis for use by residential consumers living in multi-
family residential buildings, where participation in Residential Electric Vehicle Service
(Schedule EV-1) is not possible, who also desire separately metered service for the sole purpose
of electrically charging licensed automobiles or light trucks. Multi-family includes buildings
where housing units for residential inhabitants are contained within one building or several
buildings within one complex and are buildings that include housing units commonly referred to
as apartments or condominiums. The Cooperative will make the final determination of
applicability of this schedule. Service on this tariff is limited to electric vehicles that are SAE
J1772 compliant and registered and operable on public highways in the State of
Minnesota. Low-speed electric vehicles, including golf carts, are ineligible to take service under
this tariff even if licensed to operate on public streets. Service is subject to the established rules
and regulations of the Association.

Type of Service
Single phase or three phase, 60 hertz, at available secondary voltages.

Rate
Energy Charges:
   Off-Peak:  $0.0755 per kWh
   On-Peak:  $0.4420 per kWh
   Other: Schedule 31 energy charges apply
   Plus, RTA and applicable sales tax

Definition of Periods
Energy Charge time periods are defined as follows:
   Off-Peak  9:00 pm to 8:00 am Mon. – Fri., and all-day Weekends and Holidays
   On-Peak  4:00 pm to 9:00 pm Mon. – Fri., excluding Holidays
   Other  8:00 am to 4:00 pm Mon. – Fri., excluding Holidays

Day and Christmas Day.
SCHEDULE 58
PILOT NON-RESIDENTIAL ELECTRIC VEHICLE SERVICE

Metering
Electric service under this rate must be supplied through a separate metered circuit (installed at the multi-family building owner’s expense) and approved electric vehicle charging equipment. Installations must conform to the Association’s specifications. Metering must be approved by the Association before the installation starts. The building owner shall supply, at no expense to Dakota Electric, a suitable location for meters and associated equipment used for billing.

Resource and Tax Adjustment (RTA)
The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric’s conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by $0.0001 per kilowatt-hour or major fraction thereof, of which the Association’s total projected power cost per kilowatt-hour annually exceeds, or is less than, $0.0939 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Renewable Energy Supply Option
Consumers have the option to elect all or a portion of the supply of electricity under this schedule from renewable energy resources. The renewable energy supply option is available subject to the provisions contained in the Optional Renewable Energy (Wellspring Program) Rider.

Taxes
The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
SCHEDULE 80
CYCLED AIR CONDITIONING SERVICE

Availability
Available to members taking service concurrently under another rate schedule. This rate is for interruptible service to central air conditioners which are remotely controlled by the Association. Service is subject to the established rules and regulations of the Association.

Type of Service
Single phase or three phase, 60 hertz, at available secondary voltages. Service under this schedule will be available at all times except when interrupted by the Association during times of peak system demand or system emergencies.

Monthly Rate

Option No. 1 - Available to members who also take service under Schedules 51 and 52 where an existing meter and control unit may be utilized for the controlled air conditioning load.

Energy Charge per applicable Schedule 51 or 52

Option No. 2 - Available to members where a new meter and control unit must be installed to control the air conditioning load.

Energy Charge Credit @ $0.0320 per kWh

Option No. 3 - Available to members where a control unit must be installed to control the air conditioning load.

A credit will be applied to the first $13.00 of the member’s net energy consumption charges in the months of June, July, and August (prorated based on the number of qualifying calendar days in the billing month). In no case will the credit exceed the sum of the monthly Energy Charge and Resource and Tax Adjustment.

Option No. 4 - Available to non-residential members where a new meter and control unit must be installed but where it is not feasible or designed to meter the air conditioning load separately. The maximum capacity of any individual air conditioning compressor is 7.5 tons. A $6.50 per ton per month credit will be applied to member’s bill in the months of June, July, and August. The aggregate monthly credit per account will not exceed 1/3 of the net charges for energy and demand in each month.

Plus Applicable Taxes

Taxes
The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder shall be added to the above rate as appropriate.

Terms of Payment
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
SCHEDULE 90
OPTIONAL RENEWABLE ENERGY RIDER
(Wellspring Wind and Wellspring Solar)

Availability
Available to any member taking service concurrently under another rate schedule. This rate is for the purchase of energy from wind and solar renewable sources. Members requesting service under this optional rider must remain on the rider for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Subscription Requirement
Members desiring to participate in the Optional Renewable Energy Rider will specify the type of resource and either a fixed or a variable monthly amount of renewable energy (in one or more 100 kWh blocks) that they will purchase. The fixed monthly subscription level may not exceed a member’s lowest actual or estimated monthly consumption level. Under the variable monthly subscription, the member will automatically purchase the maximum number of 100 kWh blocks or renewable energy each month that does not exceed the member’s actual consumption level for that month.

Monthly Rate

Wind Renewable Energy (per 100 kWh) $0.30
Solar Renewable Energy (per 100 kWh) $2.00
Plus Applicable Taxes

The monthly renewable energy rate will consist of the wholesale power cost for this service plus any over- or under-recovery balance from the prior year. This monthly renewable energy rate will be shown as a separate line item on a member’s bill. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the member.

Rate Adjustments
The monthly rate will be adjusted under the following two circumstances. First, the rate will change to reflect changes in wholesale power costs associated with this service. Dakota Electric will file such wholesale rate adjustment calculations with the Minnesota Public Utilities Commission prior to implementing the rate revision. Second, the monthly rate will include any over- or under-recovery of renewable energy costs approved for recovery under this rider. In early January each year, Dakota Electric will submit a filing to the PUC documenting any change in wholesale power costs and any over- or under-recovery of renewable energy costs for the prior calendar year.

Taxes
The rates set forth are based on taxes as of January 1, 2019. The amount of any increase in existing or new taxes on the transmission, distribution or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment
The above charges are net. Balances over $10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or $1.00, whichever is greater, added to the balance.
SPECIAL FEES OR CHARGES

1. Meter Test at Member’s Request
   Single Phase........................................................................................................$95.00
   Three Phase.........................................................................................................$110.00

2. Bad Check............................................................................................................$11.50

3. Reconnection Charge (after disconnect, same consumer)
   a. Self-contained Metering ...............................................................................$10.00
   b. Current Transformer-rated Metering (two-person crew, one truck)
      1) Working hours ...............................................................$185.00
      2) Outside normal working hours.........................................................$340.00

4. Service Charge
   (outside normal working hours when problem is not with Association’s equipment)
   Two-person crew, one truck .................................................................$340.00

5. Load Management Service Charge
   (when problem is not with Association’s equipment)
   1) Working hours ..................................................................................$80.00
   2) Outside normal working hours..........................................................$160.00

6. Pulse Meter (materials and installation) .................................................................$850.00

7. Transfer/Connection Charge..............................................................................$8.50

8. Member Contracted or Service Integrity Hourly Work
   Dakota Electric is periodically asked to perform on-site service work. Such services will be
   provided at a pre-arranged hourly rate. Service Integrity includes repairs such as resealing a
   meter socket after an unauthorized removal of a meter, which will be billed at actual cost
   incurred.
ADVANCED METER OPT-OUT (AMO) RIDER

Applicability
Applicable for residential electric service provided under the Association’s metered retail rate schedules for residential members who do not want an advanced, wireless, communicating meter installed at their residence (“Opt-Out Members”).

Rate
Advanced Meter Opt-Out Members are subject to a recurring monthly fee after enrollment, regardless of the quantity of meters per premise. The applicable fees for participating in Advanced Meter Opt-Out will be shown as separate line items on the Member’s bill as follows:

Monthly Charge $11.45 per month

The Monthly Charge will be applied following the meter exchange. Where a meter exchange is not required, charges will be applied following affirmative Opt-Out option election or action by the Member as described in the Terms and Conditions.

Opt-Out Members will not be subject to charges under the Advanced Grid Infrastructure (AGi) Rider, See Section V, Sheet 59 for the Advanced Grid Infrastructure Rider.

Terms and Conditions
1. The Cooperative shall have the right to refuse to provide advanced meter opt-out service in either of the following circumstances:
   a) If such a service creates a safety hazard to Members or their premises, the public, or the electric utility's personnel or facilities.
   b) If a Member does not allow the Cooperative’s employees or agents access to the meter at the Member’s premises.
   c) If the Member has a history of meter tampering.

2. Opt-Out Provisions:
   a) Opt-Out Election: A Member must affirmatively elect to opt-out of having electric consumption metered through an advanced meter to obtain service under this AMO Rider. Members shall default to an advanced meter absent such an election. Members who do not provide reasonable access to their meter or affirmatively prevent the installation of an advanced meter shall be deemed to have elected this AMO Rider.
   b) Frequency of Election: A Member may only enroll in this AMO Rider once per twelve-month period at the same residence.
   c) Opt-In Election: At any time, Opt-Out Members may opt back into electric service with an advanced meter.
   d) Local governments and entities such as condominiums and other multi-unit dwellings are not allowed to exercise the Opt-Out option on behalf of individually metered residents.
3. Metering Equipment: A non-communicating meter will be used to provide electric service for Members who elect this option.

4. Members enrolled in a load management program or other service requiring an advanced meter will be notified that the Member must discontinue participation in the load management program.

5. Estimated Meter Reading: Opt-Out Members may receive bills based on estimated meter reads if circumstances prevent reading a meter in a given month.

6. Billing: Members will be billed for charges incurred for electric consumption under the applicable metered retail rate schedule, plus the Monthly Charge described in this AMO Rider.