

COGENERATION AND SMALL POWER PRODUCTION

MPUC SCHEDULE B

Estimated Capacity Costs

The following is provided in response to Rule 7835.0600.

Planned Utility Generating Facility Additions

Great River Energy (GRE) has no planned generating facility additions, other than from qualifying facilities, in the next 10 years.

- 1a. Name of Unit: N/A
- 1b. Nameplate rating: N/A
- 1c. Fuel Type: N/A
- 1d. In-Service Date: N/A
- 1e. N/A
- 1f. N/A
- 1g. N/A
- 1h. N/A
- 1i. N/A

Planned Firm Capacity Purchases

GRE has planned firm capacity purchases in the next 10 years, with parameters as follows:

- A. Year of Purchase [TRADE SECRET]
- B. Name of the seller [TRADE SECRET]
- C. Number of kW of capacity to be purchased [TRADE SECRET]
- D. Capacity cost in \$/kW [TRADE SECRET]
- E. Associated energy costs in cents/kWh [TRADE SECRET]

Percentage of Line Losses

Overall line losses, from generator bus bar to consumer end use is 7.62%.

Net Annual Avoided Capacity Cost

GRE has no planned generating facility additions.

GRE does have planned firm capacity purchases in the next 10 years.

The annual avoided capacity cost for GRE planned capacity purchases is \$[TRADE SECRET]/kWh.