

SCHEDULE 31
RESIDENTIAL AND FARM SERVICE

Availability

Available to individual residential and farm members for all domestic and farm use except irrigation. This includes service to individually metered apartment units and master-metered multi-tenant residential facilities. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, when economically feasible, 60 hertz, at available secondary voltages.

Monthly Rate

| | | |
|-----------------------|---|-------------------|
| Fixed Charge | | \$12.00 per month |
| Energy Charge | | |
| Summer (June-Aug) | @ | \$0.14600 per kWh |
| Other | @ | \$0.13200 per kWh |
| Plus Applicable Taxes | | |

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the Fixed Charge.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceeds, or is less than \$0.1004 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Billing for Master-Metered Multi-Tenant Residential Facilities

The monthly bill for master-metered multi-tenant residential facilities will be determined by multiplying the number of residential living units per master meter times the Fixed Charge and include the metered energy consumption times the applicable energy charge plus the Resource and Tax Adjustment.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 32
RESIDENTIAL AND FARM DEMAND CONTROL RATE
(Closed to New Members)

Availability

Available to residential and farm members with at least 5 kW of qualifying off-peak loads as determined by the Association. This rate is subject to the rules and regulations of the Association. Members requesting service under this rate schedule must remain on this rate schedule for a minimum of twelve (12) months.

Type of Service

Single phase, 60 Hertz, at available secondary voltages.

Monthly Rate

| | | |
|-----------------------|---|-------------------|
| Fixed Charge | | \$13.00 per month |
| Energy Charge | | \$ 0.0890 per kWh |
| Demand Charge | | |
| Summer (June-Aug) | @ | \$16.35 per kW |
| Other | @ | \$12.75 per kW |
| Plus Applicable Taxes | | |

Billing Demand Determination

The demand will be determined based on the peak 15-minute demand reading during control periods for the month the bill was rendered. An estimated demand will be used for new customers until the actual controlled demand is established.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the \$15.50 Fixed Charge plus a minimum billing demand of 3 kW.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be increased or decreased by \$0.0001 per kilowatt-hour for each 0.1 mill or major fraction by which the energy component in the Association's purchased power cost per kilowatt-hour purchased from its power supplier exceeds, or is less than \$0.1004 per kilowatt-hour purchased. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE EV-1
RESIDENTIAL ELECTRIC VEHICLE SERVICE

Availability

Available on voluntary basis for residential members taking service under Schedule 31 who also desire metered service for the sole purpose of electrically charging a licensed automobile or light truck. Service on this tariff is limited to electric vehicles that are SAE J1772 compliant, or comparable, and registered and operable on public highways in the State of Minnesota or engaged in agricultural production. Low-speed electric vehicles, including golf carts, are ineligible to take service under this tariff even if licensed to operate on public streets. The consumer may be required to provide the Association with proof of registration of the electric vehicle prior to taking service under this tariff. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, 60 hertz, at available secondary voltages.

Rate

Energy Charges:

Off-Peak: \$0.0803 per kWh On-
Peak: \$0.4200 per kWh
Other: Schedule 31 energy charges apply
Plus RTA and applicable sales tax

Definition of Periods

Energy Charge time periods are defined as follows:

Off-Peak 10:00 pm to 7:00 am Mon. – Fri., and all day Weekends and Holidays
On-Peak 7:00am to 9:00 am and 4:00 pm to 10:00 pm Mon. – Fri., excluding Holidays
Other 9:00 am to 4:00 pm Mon. – Fri., excluding Holidays

Holidays shall be: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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4300 220th Street West
Farmington, MN 55024

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SCHEDULE EV-1
RESIDENTIAL ELECTRIC VEHICLE SERVICE
CONTINUED

Metering

Electric service under this rate must be supplied through a sub-metered circuit (installed at the consumer's expense) and approved electric vehicle charging equipment. Installations must conform to the Association's specifications. The consumer shall supply, at no expense to Dakota Electric, a suitable location for meters and associated equipment used for billing and for load research.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceeds, or is less than \$0.1004 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Data Privacy

Participation in any load research effort as part of this schedule will be strictly voluntary. The Cooperative's use of such load research data will be strictly limited to the provision of electric service. The Cooperative will not disclose, share, rent, lease, or sell such data to any third party or affiliate for any other purpose, without the consumer's express, affirmative written informed consent.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 36 IRRIGATION SERVICE

Availability

Available to any member for service to irrigation pumps. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, 60 hertz, at available secondary voltages.

Monthly Rate

Firm Service

| | | |
|-----------------------|---|-------------------|
| Fixed Charge | | \$33.00 per month |
| Demand Charge | | |
| Summer (June-Aug) | @ | \$28.40 per kW |
| Winter (Dec-Feb) | @ | \$23.00 per kW |
| Other | @ | \$16.71 per kW |
| Energy Charge | @ | \$0.0559 per kWh |
| Plus Applicable Taxes | | |

Interruptible

| | | |
|-----------------------|---|-------------------|
| Fixed Charge | | \$33.00 per month |
| Demand Charge | @ | \$5.00 per kW |
| Energy Charge | @ | \$0.0559 per kWh |
| Plus Applicable Taxes | | |

Determination of Metered Demand

The Metered Demand in kilowatts shall be the greatest 15-minute demand (subject to power factor adjustment) during the month for which the bill is rendered. Demand will be read to the nearest 0.01 kilowatt.

Power Factor Adjustment

The member agrees to maintain as near unity (100 percent) power factor as practicable. The Association reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90 percent, the demand for billing purposes shall be the demand as recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.

Minimum Monthly Charge

The Minimum Monthly Charge under the above rate shall be the Fixed Charge.

SCHEDULE 49
GEOTHERMAL HEAT PUMP RIDER
(Closed to new members.)

Availability

Available to any commercial member for energy used by a geothermal heat pump system. Members requesting service under this rate schedule must be taking service concurrently under Rate Schedule 41 or 46. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, 60 hertz, at available primary or secondary voltages.

Rate

Energy Charge \$0.1247 per kWh
 Plus applicable taxes

Metering

The geothermal heat pump system must be separately, parallel metered from all other loads at the premise. Service will not be sub-metered.

Power Factor

The member agrees to maintain as near unity (100 percent) power factor as practicable. The Association reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90 percent, the energy for billing purposes shall be adjusted accordingly.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kWh, or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour for this service annually exceeds, or is less than, \$0.0878 per kWh sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted as necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

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SCHEDULE 49
GEOTHERMAL HEAT PUMP RIDER
(Closed to new members)
(Continued)

Conditions of Service

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment (except metering equipment) on the low side of the delivery point shall be owned and maintained by the member.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution or sales of electricity are allocable to sales here under, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 51
CONTROLLED ENERGY STORAGE

Availability

Available to members taking service concurrently under rate schedules 31, 41 and 46. This rate is for interruptible service to energy storage loads which are remotely controlled by the Association. Members requesting service under this rate schedule must remain on this rate schedule for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, 60 hertz, at available secondary voltages. Service under this schedule will be available for approximately eight hours per day, normally 11:00 p.m. to 7:00 a.m., or as established by the Association.

Monthly Rate

Energy Charge @ \$0.0606 per kWh
Plus Applicable Taxes.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The energy cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected weighted average power cost per kilowatt-hour for this service exceeds, or is less than \$0.0257 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Demand

The metered demand of loads on this rate will be subtracted from the metered demand for members receiving service under Schedule 41 and 46 when the storage load is coincident with the member's other loads. When feasible, new controlled energy storage loads should be on a separate service from Schedule 41 and 46 load.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 52
CONTROLLED INTERRUPTIBLE SERVICE

Availability

Available to member taking service concurrently under rate schedules 31, 41 and 46. This rate is for interruptible service to qualifying loads which are remotely controlled by the Association. Members requesting service under this rate schedule must remain on this rate schedule for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, 60 hertz, at available secondary voltages. Service under this schedule will be available at all times except when interrupted by the Association during times of peak system demand or system emergencies.

Monthly Rate

Energy Charge @ \$0.0674 per kWh
Plus Applicable Taxes.

Alternate Monthly Rate for Controlled Water Heaters

Where separate metering of controlled water heaters is not possible or for members on Rate 53, a direct credit of \$1.50 per 100 kWh used up to a maximum of \$6.00 per month will be applied against the monthly bill.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The energy cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected weighted average power cost per kilowatt-hour for this service exceeds, or is less than \$0.0323 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Demand

The metered demand of loads on this rate will be subtracted from the metered demand for members receiving service under Schedule 41 and 46 when the interruptible load is coincident with the member's other loads. When feasible, new controlled interruptible services loads should be on a separate service from Schedule 41 and 46 load.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 53
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE

Availability

Available to residential and farm members for all domestic and farm use, except irrigation pumps. Members participating in this service are not eligible for either Schedule 51 or Schedule 52. Members will be required to remain on this rate for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, when economically feasible, 60 hertz, at available secondary voltages.

Monthly Rate

| | | |
|---------------------------------|---|-------------------|
| Fixed Charge | | \$13.00 per month |
| Energy Charge | | |
| Summer – (June-Aug) Peak Period | @ | \$0.2237 per kWh |
| Other – Peak Period | @ | \$0.2097 per kWh |
| Off-Peak Period | @ | \$0.0994 per kWh |
| Plus Applicable Taxes | | |

Definition of Periods

| | |
|-----------------|--|
| Peak Period | 4:00 p.m. to 11:00 p.m., excluding holidays and weekends |
| Off-Peak Period | 11:00 p.m. to 4:00 p.m., plus all day on holidays and weekends |

Holidays include New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the Fixed Charge.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceed, or is less than \$0.1004 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

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SCHEDULE 53
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE
(Continued)

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 56
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE

Availability

Available to residential and farm members for all domestic and farm use, except irrigation pumps. Members participating in this service are not eligible for either Schedule 51 or Schedule 52. Members will be required to remain on this rate for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, when economically feasible, 60 hertz, at available secondary voltages.

Monthly Rate

| | | |
|-----------------------|---|-------------------|
| Fixed Charge | | \$13.00 per month |
| Energy Charges | | |
| Peak Periods: | | |
| Summer – (June-Aug) | @ | \$0.3490 per kWh |
| Winter – (Dec-Feb) | @ | \$0.2370 per kWh |
| Spring/Fall | @ | \$0.2220 per kWh |
| Intermediate Period | @ | \$0.1280 per kWh |
| Off-Peak Period | @ | \$0.0790 per kWh |
| Plus Applicable Taxes | | |

Definition of Periods

| | |
|---------------------|--|
| Peak Periods | 7:00 am to 9:00am and 4:00 p.m. to 11:00 p.m., excluding holidays and weekends |
| Intermediate Period | 9:00 a.m. to 4:00 p.m., excluding holidays and weekends |
| Off-Peak Period | 11:00 p.m. to 7:00 a.m. Mon-Fri and all day weekends and holidays |

Holidays include New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the Fixed Charge.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceed, or is less than \$0.1004 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

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SCHEDULE 56
RESIDENTIAL AND FARM SERVICE
TIME-OF-DAY RATE
(Continued)

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 58
PILOT MULTI-FAMILY RESIDENTIAL ELECTRIC VEHICLE SERVICE

Availability

Available as a pilot offering on a voluntary basis for use by residential consumers living in multi-family residential buildings, where participation in Residential Electric Vehicle Service (Schedule EV-1) is not possible, who also desire separately metered service for the sole purpose of electrically charging licensed automobiles or light trucks. Multi-family includes buildings where housing units for residential inhabitants are contained within one building or several buildings within one complex and are buildings that include housing units commonly referred to as apartments or condominiums. The Cooperative will make the final determination of applicability of this schedule. Service on this tariff is limited to electric vehicles that are SAE J1772 compliant, or comparable, and registered and operable on public highways in the State of Minnesota. Low-speed electric vehicles, including golf carts, are ineligible to take service under this tariff even if licensed to operate on public streets. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, 60 hertz, at available secondary voltages.

Rate

Energy Charges:

Off-Peak: \$0.0803 per kWh
On-Peak: \$0.4200 per kWh
Other: Schedule 31 energy
charges apply Plus, RTA and
applicable sales tax

Definition of Periods

Energy Charge time periods are defined as follows:

Off-Peak 10:00 pm to 7:00 am Mon. – Fri., and all-day Weekends and Holidays
On-Peak 4:00 pm to 10:00 pm Mon. – Fri., excluding Holidays
Other 9:00 am to 4:00 pm Mon. – Fri., excluding Holidays

Holidays shall be: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SCHEDULE 58
PILOT MULTI-FAMILY RESIDENTIAL ELECTRIC VEHICLE SERVICE
(Continued)

Metering

Electric service under this rate must be supplied through a separate metered circuit (installed at the multi-family building owner's expense) and approved electric vehicle charging equipment. Installations must conform to the Association's specifications. Metering must be approved by the Association before the installation starts. The building owner shall supply, at no expense to Dakota Electric, a suitable location for meters and associated equipment used for billing.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceeds, or is less than, \$0.1004 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Renewable Energy Supply Option

Consumers have the option to elect all or a portion of the supply of electricity under this schedule from renewable energy resources. The renewable energy supply option is available subject to the provisions contained in the Optional Renewable Energy (Wellspring Program) Rider.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 59

PILOT VIRTUAL METERED RESIDENTIAL ELECTRIC VEHICLE SERVICE

Availability

Available as a pilot offering on a voluntary basis for residential consumers taking service under Schedule 31 who desire virtual-metered service for the sole purpose of charging an electric vehicle (EV) with a Level 2 charger. Service on this tariff is limited to electric vehicles that are SAE J1772 compliant, or comparable, and registered and operable on public highways in the State of Minnesota or engaged in agricultural production. Low-speed electric vehicles, including golf carts, are ineligible to take service under this tariff even if licensed to operate on public streets. The consumer may be required to provide the Association with proof of registration of the electric vehicle prior to taking service under this tariff. Service is subject to the established rules and regulations of the Association. Due to the virtual meter calculation, this service is not available to consumers which have large electric energy consuming devices with load characteristics similar to electric vehicle charging, unless those other devices are separately metered under a Dakota Electric rate schedule. Dakota Electric retains the sole discretion to determine what constitutes a large electric energy consuming device. This rate schedule is not available to any member who has opted out of having an advanced meter installed.

The Cooperative will make the final determination of applicability of this schedule.

Type of Service

Single phase or three phase, 60 hertz, at available secondary voltages.

Monthly Rate

Energy Charge Credit for Off-Peak EV Charging @ \$0.0300 per kWh

Energy Charge Credit applied to all virtually metered off-peak electric vehicle charging during billing cycle if on-peak electric vehicle charging is under 35 kWh. If on-peak electric vehicle charging exceeds 35 kWh, Energy Charge Credit for Off-Peak EV Charging is not applicable.

Definition of Periods

Energy Charge time periods are defined as follows:

| | |
|----------|--|
| Off-Peak | 12:00 am to 7:00 am Mon. – Fri., and all-day Weekends & Holidays |
| On-Peak | 4:00 pm to 12:00 am Mon. – Fri., excluding Holidays |
| Other | 7:00 am to 4:00 pm Mon. – Fri., excluding Holidays |

Holidays shall be: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE 59

PILOT VIRTUAL METERED RESIDENTIAL ELECTRIC VEHICLE SERVICE (CONT.)

Virtual Metering

Electric vehicle charging for this schedule will be estimated using 15-minute interval data provided from Dakota Electric's main service meter. The amount of electric vehicle charging is estimated using the Cooperative's meter data management system. Consumer understands that the estimated amount of electric vehicle charging is less accurate than electric vehicle charging measured with an installed sub-meter. The total monthly energy charge under this schedule shall not result in a total energy charge which is greater than energy billed under Schedule 31. The energy used for electric vehicle charging will be billed under the standard Rate 31 rates and as metered by the main service meter. Rate credits will be applied to the virtual metered off-peak energy occurring during the billing period. On-peak energy used for EV charging will be based upon the virtually metered on-peak energy usage occurring during the billing period.

General Information

Member may be required to provide Dakota Electric with information regarding the number, type, and model of electric vehicle charger(s) taking service under this schedule. This information may be used to refine the virtual metering process.

Resource and Tax Adjustment

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceeds, or is less than \$0.1004 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

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4300 220th Street West
Farmington, MN 55024

SECTION: V
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REVISION: Original

SCHEDULE 59

PILOT VIRTUAL METERED RESIDENTIAL ELECTRIC VEHICLE SERVICE (CONT.)

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

PILOT RESIDENTIAL AND SMALL GENERAL SERVICE BEHIND THE METER ENERGY STORAGE SERVICE

Availability

Available as a pilot offering to residential and small general service consumers taking service concurrently under Schedules 31 or 41, respectively, who have an energy storage system (ESS) which satisfies the *Requirements and Terms of Service* section of this tariff. ESS must be able to supply all the consumer load metered under this rate, when directed by the Association. Members participating in this service are not eligible for concurrent service under any other load management or special rate schedule, except Schedule 55 when applicable. Direct fossil fueled ESS are not eligible to participate under this rate schedule. Members requesting service under this rate schedule must remain on this rate schedule for a minimum of 12 months. Service is subject to the established rules and regulations of the Association. This rate schedule is not available to any member who has opted out of having an advanced communicating meter installed.

Pilot is only available to whole home/main metered battery storage installations. There will be two separate offerings available: a full control event option and a limited control event option. The Cooperative will cap participation at a reasonable level to ensure effective administration of program. Association reserves the right to inspect and verify the appropriateness of installation and will make the final determination of applicability of this schedule and battery system eligibility.

Term

The pilot program will be offered for a minimum of a two-year period, and the consumer is expected to remain on this tariff for a minimum of twelve (12) consecutive months. At the end of the initial pilot period, the Association will determine if this program will be continued, modified, or eliminated.

Requirements and Terms of Service

The following requirements and terms of service are associated with the pilot offering. If consumer is unable to satisfy any requirement, it may result in removal from the pilot or impact program credits. Consumer understands that control events could occur at any time of day, or the month, and with little advanced notice.

1. The electrical load supplied under this rate shall be metered by the Cooperative at the main premise meter.
2. For limited control event option, ESS must have an output capacity sufficient to supply all member load supplied by the meter for a minimum of 2.5 hours in duration, when requested by the Cooperative (control event).

PILOT RESIDENTIAL AND SMALL GENERAL SERVICE BEHIND THE METER ENERGY
STORAGE SERVICE
CONTINUED

3. For full control event option, ESS must have an output capacity sufficient to supply all member load supplied by the meter for a minimum of 4 hours in duration, when requested by the Cooperative (control event).
4. ESS must be connected to the Dakota Electric demand response system and allow Dakota Electric to remotely control the ESS.
5. ESS may be utilized to provide member's load with emergency power in case of outage.
6. After any disruption of service, it is preferred that the ESS is configured to delay recharge a minimum of 30 minutes.
7. If ESS is not fully charged, or unavailable, when requested to operate by the Cooperative for a control event, and the load is returned for supply by the Cooperative during the control event (*i.e.*, member load is not controlled), member may be assessed a penalty charge. If ESS is unavailable during two or more control events in any 12-month period, the Association reserves the right to remove consumer from program.
8. A control event may not have a duration greater than 4.5 hours. Any control event 1 hour or less in duration will be consider $\frac{1}{2}$ of an event for purposes of determining daily, monthly, and yearly control events.
9. Association may only request 1 (one) full control event per calendar day. 1 (one) full control event may include 2 (two) $\frac{1}{2}$ control events.
10. Association may only request a maximum of 10 full control events per calendar month and a maximum of 40 total control hours per calendar month.
11. Association may only request a maximum of 100 full control events per calendar year.
12. Association reserves the right to periodically (not to exceed 4 times per year) perform a short 10-30 minute output test of the ESS to confirm operational capability of the ESS and the demand reduction control systems. These short duration tests do not count toward daily, monthly, or annual full control event totals. Association will provide notice to member via electronic message (e.g., SMS, electronic mail) prior to any output test.
13. Although member is not eligible for concurrent service under any other special rate schedule, Association will facilitate continued use of load control and load modifying equipment in an effort to maximize member battery and energy benefit.

Type of Service

Single phase or three phase, 60 hertz, at available secondary voltages. Service under this schedule will be available at all times except when interrupted by the Association during times of peak system demand or system emergencies.

PILOT RESIDENTIAL AND SMALL GENERAL SERVICE BEHIND THE METER ENERGY
STORAGE SERVICE
CONTINUED

Monthly Rate

Full Control Option

Energy Charge @ \$0.0928 per kWh
Plus Applicable Taxes.

Limited Control Option

Energy Charge @ \$0.1165 per kWh
Plus Applicable Taxes.

Penalty for Non-Performance—Full Control Option

In a month where the ESS fails to perform as required, the member may be assessed a penalty of \$30 for each instance of non-performance.

Penalty for Non-Performance—Limited Control Option

In a month where the ESS fails to perform as required, the member may be assessed a penalty of \$15 for each instance of non-performance.

Resource and Tax Adjustment (RTA)

The Energy Charge shall be adjusted for incremental changes in purchased power costs, incremental changes in Dakota Electric's conservation tracker account balance, and incremental changes in real and personal property taxes above or below the appropriate base costs. The conservation tracker account factor shall be calculated as described in the Resource Adjustment Rider (Sheet 51). The real and personal property tax factor shall be calculated as described in the Property Tax Adjustment Rider (Sheet 53). The purchased power cost factor shall be adjusted by \$0.0001 per kilowatt-hour or major fraction thereof, of which the Association's total projected power cost per kilowatt-hour annually exceeds, or is less than \$0.1004 per kilowatt-hour sold. The year used for the annualized RTA will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RTA shall be filed with the Public Utilities Commission each year before implementation.

General Information

Member is required to provide Dakota Electric with information regarding the number, make, type, model, and output and capacity rating(s) of ESS taking service under this schedule. This information may be used to refine the operation of the pilot.

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PILOT RESIDENTIAL AND SMALL GENERAL SERVICE BEHIND THE METER ENERGY
STORAGE SERVICE
CONTINUED

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 80
CYCLED AIR CONDITIONING SERVICE

Availability

Available to members taking service concurrently under another rate schedule. This rate is for interruptible service to central air conditioners which are remotely controlled by the Association. Service is subject to the established rules and regulations of the Association.

Type of Service

Single phase or three phase, 60 hertz, at available secondary voltages. Service under this schedule will be available at all times except when interrupted by the Association during times of peak system demand, system emergencies, or wholesale market benefit.

Monthly Rate

Option No. 1 - Available to members who also take service under Schedules 51 and 52 where an existing meter and control unit may be utilized for the controlled air conditioning load.

Energy Charge per applicable Schedule 51 or 52

Option No. 2 - Available to members where a new meter and control unit must be installed to control the air conditioning load.

Energy Charge Credit @ \$0.0320 per kWh

Option No. 3 - Available to members where a control unit must be installed to control the air conditioning load.

A credit will be applied to the first \$13.00 of the member's net energy consumption charges in the months of June, July, and August (prorated based on the number of qualifying calendar days in the billing month). In no case will the credit exceed the sum of the monthly Energy Charge and Resource and Tax Adjustment.

Option No. 4 - Available to non-residential members where a new meter and control unit must be installed but where it is not feasible or designed to meter the air conditioning load separately. The maximum capacity of any individual air conditioning compressor is 7.5 tons. A \$6.50 per ton per month credit will be applied to member's bill in the months of June, July, and August. The aggregate monthly credit per account will not exceed 1/3 of the net charges for energy and demand in each month.

Plus Applicable Taxes

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution, or sales of electricity allocable to sales hereunder shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 90
OPTIONAL RENEWABLE ENERGY RIDER
(Wellspring Wind and Wellspring Solar)

Availability

Available to any member taking service concurrently under another rate schedule. This rate is for the purchase of energy from wind and solar renewable sources. Members requesting service under this optional rider must remain on the rider for a minimum of 12 months. Service is subject to the established rules and regulations of the Association.

Subscription Requirement

Members desiring to participate in the Optional Renewable Energy Rider will specify the type of resource and either a fixed or a variable monthly amount of renewable energy (in one or more 100 kWh blocks) that they will purchase. The fixed monthly subscription level may not exceed a member's lowest actual or estimated monthly consumption level. Under the variable monthly subscription, the member will automatically purchase the maximum number of 100 kWh blocks or renewable energy each month that does not exceed the member's actual consumption level for that month.

Monthly Rate

| | |
|--------------------------------------|--------|
| Wind Renewable Energy (per 100 kWh) | \$0.45 |
| Solar Renewable Energy (per 100 kWh) | \$0.60 |
| Plus Applicable Taxes | |

The monthly renewable energy rate will consist of the wholesale power cost for this service plus any over- or under-recovery balance from the prior year. This monthly renewable energy rate will be shown as a separate line item on a member's bill. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the member.

Rate Adjustments

The monthly rate will be adjusted under the following two circumstances. First, the rate will change to reflect changes in wholesale power costs associated with this service. Dakota Electric will file such wholesale rate adjustment calculations with the Minnesota Public Utilities Commission prior to implementing the rate revision. Second, the monthly rate will include any over- or under-recovery of renewable energy costs approved for recovery under this rider. In early January each year, Dakota Electric will submit a filing to the PUC documenting any change in wholesale power costs and any over- or under-recovery of renewable energy costs for the prior calendar year.

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SCHEDULE 90
OPTIONAL RENEWABLE ENERGY RIDER
(Wellspring C&I)

Availability

Wellspring C&I is available to commercial and industrial member-consumers receiving service under Schedules 46, 54, 70, or 71. Participating members may purchase the retirement of any quantity of Renewable Energy Certificates (RECs) by Dakota Electric's wholesale power supplier, specified in kWh, in relation to either a designated annual percentage of load (%), or monthly energy amount (kWh) up to their total annual energy usage supplied by Dakota Electric. Service is subject to the established rules and regulations of the Association.

Subscription Requirements

A retail agreement between Dakota Electric and the member-consumer is required that reflects a one (1) to ten (10) year commitment and conforms to specifications set forth in the annual program guide of Dakota Electric's wholesale power supplier. Effective May 1, 2022, new C&I member agreements are capped at up to five (5) years. C&I member-consumer purchases must meet the minimum energy sales threshold of 1,000,000 kWh annually per participant.

Any retail sale to an individual member-consumer or multi-site entity that is expected to exceed 10,000,000 kWh annually, anytime during the term, requires Dakota Electric to receive prior approval from our wholesale power supplier.

To be eligible for Wellspring C&I, retail and wholesale agreements must:

- a) be executed prior to September 1st,
- b) be for full calendar year terms,
- c) commence on either the preceding, or next occurring, January 1st, and
- d) have a copy provided to the wholesale power supplier within fifteen (15) days of execution.

Monthly Rate

Wellspring C&I will be billed as a specified rate per kWh for the entire one (1) to ten (10) year term of the agreement between Dakota Electric and the individual member-consumer. Effective May 1, 2022, new C&I member agreements are capped at up to five (5) years. The rate per kWh for Wellspring C&I reflects a pass-through of charges from the wholesale power supplier. The rate for each agreement is established at the time the agreement is signed. This monthly renewable energy rate will be shown as a separate line item on a member's bill. This charge is in addition to the applicable charges for the rate schedule currently serving the member.

Termination Penalties

Early termination penalties will apply to agreements that are terminated early for convenience or otherwise voluntary reasons. Early termination penalty shall equal the last 12 months purchase amount multiplied times the purchase rate as specified in the agreement. Early termination penalties may be waived for agreements that are terminated early for involuntary reasons (e.g., facility closings, ownership change, bankruptcy).

Taxes

The rates set forth are based on taxes as of January 1, 2024. The amount of any increase in existing or new taxes on the transmission, distribution or sales of electricity allocable to sales hereunder, excluding real and personal property taxes already recovered through the RTA, shall be added to the above rate as appropriate.

Terms of Payment

The above charges are net. Balances over \$10.00 not received by the Association by the next scheduled billing date will have an interest charge of 1.5 percent or \$1.00, whichever is greater, added to the balance.

SPECIAL FEES OR CHARGES

1. Meter Test at Member's Request
 - Single Phase \$110.00
 - Three Phase \$130.00
2. Bad Check \$18.00
3. Reconnection Charge (after disconnect, same member)
 - a. Self-contained Metering \$12.00
 - b. Current Transformer-rated Metering (two-person crew, one truck)
 - 1) Working hours \$230.00
 - 2) Outside normal working hours \$420.00
4. Service Charge
(outside normal working hours when problem is not with Association's equipment)
Two-person crew, one truck \$420.00
5. Load Management Service Charge
(when problem is not with Association's equipment)
 - 1) Working hours \$130.00
 - 2) Outside normal working hours \$180.00
6. Pulse Meter (materials and installation) \$650.00
7. Transfer/Connection Charge \$12.00
8. Member Contracted or Service Integrity Hourly Work
Dakota Electric is periodically asked to perform on-site service work. Such services will be provided at a pre-arranged hourly rate. Service Integrity includes repairs such as resealing a meter socket after an unauthorized removal of a meter, which will be billed at actual cost incurred.

RESOURCE ADJUSTMENT RIDER

Application

Applicable to all bills for retail electric service that include a purchased power cost adjustment clause.

Resource Adjustment (RA)

Monthly member energy charges shall be adjusted for changes in purchased power costs and changes in Dakota Electric's Tracker Account balance. These two changes shall be reflected on member bills through a Resource Adjustment. The applicable RA factor shall be determined annually as described below.

Determination of the Resource Adjustment Factor

The Resource Adjustment factor shall be determined by adding the annualized power cost adjustment factor to the most recent year-ending Tracker Account factor. The Tracker Account factor shall be the quotient of the recoverable Tracker balance, divided by projected retail energy sales that are applied in the power cost adjustment factor

The year used for the annualized Resource Adjustment will be January 1 through December 31. The projection shall be reviewed after six months (July) and adjusted if necessary. The RA shall be filed with the Public Utilities Commission each year before implementation.

All costs appropriately charged to Dakota Electric's Tracker Account shall be eligible for recovery through this adjustment. Revenues received from the application of the RA shall be applied toward power costs and the Tracker Account in a manner consistent with the determination of the RA factor.

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ENERGY COST ADJUSTMENT RIDER

Application

Applicable to service provided under Interruptible Service Schedule 70, Schedule 71 and Interruptible Irrigation (Schedule 36).

Determination

The Energy Cost Adjustment (ECA) will increase/decrease by \$0.0001 per kilowatt-hour for every corresponding \$0.0001 increase/decrease in Dakota Electric's projected wholesale cost per kilowatt-hour sold applicable to Schedule 70, Schedule 71, and Interruptible Irrigation. Total projected energy costs for this service will include all energy costs for energy supply excluding costs for load management programs and including applicable wholesale energy cost adjustments. This adjustment will be calculated annually and applied monthly on member bills.

PROPERTY TAX ADJUSTMENT RIDER

Application

Applicable to all bills for retail electric service under Dakota Electric's retail rate schedules.

Rider

There shall be included on each member's bill a Property Tax Adjustment which shall be the applicable Property Tax Adjustment factor multiplied by the member's energy usage before any applicable city surcharge or sales tax. The Property Tax Adjustment factor shall be reflected on member bills through a "Resource and Tax Adjustment" line item on member bills. The applicable Property Tax Adjustment factor shall be determined annually as described below.

Determination of the Property Tax Adjustment Factor

The Property Tax Adjustment factor shall be determined by first allocating the incremental annual property tax expense to each class according to each class's relative responsibility for property taxes as determined in the most recent general rate case class cost of service study. Each class allocation will then be divided by projected retail energy sales applicable to each class to determine the property tax adjustment factor for each class.

Calendar-year property tax adjustment factors will be recovered during the period from January 1 through December 31. The property tax adjustment factor shall be filed with the Public Utilities Commission each year before implementation.

Recoverable Property Tax Expenses

Recoverable Property Tax expenses shall be the incremental property tax expense not recovered through base rates as estimated for the designated projected 12-month recovery period, plus unrecovered or less over-recovered Recoverable Property Tax expenses for a prior designated 12-month recovery period.

FRANCHISE FEE SURCHARGE RIDER

Application

A surcharge will be included in the monthly bills computed under the indicated rate schedules effective in the following Minnesota Communities.

The Cooperative remits 100% of the franchise fees collected to the local government.

| Rate Schedules | | Apple Valley ^a (3.0%) | Burnsville ^b | Eagan ^d | Inver Grove Heights ^c | Lakeville ^e |
|--|-----------------|-------------------------------------|-------------------------|--------------------|----------------------------------|------------------------|
| Residential and Farm Service | (Schedule 31) | X | \$4.00 | \$1.85 | \$2.75 | \$6.00 |
| Residential and Farm Demand Control Rate | (Schedule 32) | X | \$4.00 | \$1.85 | \$2.75 | \$6.00 |
| Residential Electric Vehicle Service | (Schedule 33) | X | NA | NA | NA | NA |
| Irrigation Service | (Schedule 36) | X | \$12.00 | \$10.00 | \$3.00 | \$35.00 |
| Small General Service | (Schedule 41) | X | \$12.00 | \$10.00 | \$3.00 | \$16.00 |
| Security Lighting Service | (Schedule 44) | X | NA | NA | NA | NA |
| Street Lighting Service | (Schedule 44-1) | X | NA | NA | NA | NA |
| Street Lighting Service | (Schedule 44-2) | X | NA | NA | NA | NA |
| Custom Residential Street Lighting | (Schedule 44-3) | X | NA | NA | NA | NA |
| Low Wattage Unmetered Service | (Schedule 45) | X | NA | NA | NA | NA |
| General Service <75 kW | (Schedule 46) | X | \$40.00 | \$10.00 | \$25.00 | \$35.00 |
| General Service ≥75 kW | (Schedule 46) | X | \$180.00 | \$20.00 | \$25.00 | \$35.00 |
| Municipal Civil Defense Sirens | (Schedule 47) | X | NA | NA | NA | NA |
| Geothermal Heat Pump | (Schedule 49) | X | NA | NA | NA | NA |
| Controlled Energy Storage | (Schedule 51) | X | NA | NA | NA | NA |
| Controlled Interruptible Service | (Schedule 52) | X | NA | NA | NA | NA |
| Residential and Farm Time-of-Day Service | (Schedule 53) | X | \$4.00 | \$1.85 | \$2.75 | \$6.00 |
| General Service Optional TOD <75 kW | (Schedule 54) | X | \$40.00 | \$10.00 | \$25.00 | \$35.00 |
| General Service Optional TOD ≥75 kW | (Schedule 54) | X | \$180.00 | \$20.00 | \$25.00 | \$35.00 |
| Residential and Farm Time-of-Day Service | (Schedule 56) | X | \$4.00 | \$20.00 | \$2.75 | \$6.00 |
| Pilot Non-Residential Electric Vehicle Service | (Schedule 57) | X | NA | NA | NA | NA |
| Pilot Multi-Family Residential Electric Vehicle Service | (Schedule 58) | X | NA | NA | NA | NA |
| Pilot Virtual Metered Residential Electric Vehicle Service | (Schedule 59) | X | NA | NA | NA | NA |
| Pilot Residential and Small Commercial Behind the Meter Energy Storage Service | | X | \$4.00/\$12.00 | \$1.85/\$10.00 | \$2.75/\$3.00 | \$6.00/\$16.00 |
| Standby Service Rider | (Schedule 60) | X | NA | NA | NA | NA |
| Distributed Generation Rider | (Schedule 61) | X | NA | NA | NA | NA |
| Interruptible Service (Full Interruptible) | (Schedule 70) | X | \$180.00 | \$20.00 | \$25.00 | \$120.00 |
| Interruptible Service (Partial Interruptible) | (Schedule 71) | X | \$180.00 | \$20.00 | \$25.00 | \$120.00 |
| Cycled Air Conditioning Service | (Schedule 80) | X | NA | NA | NA | NA |
| Renewable Energy Rider | (Schedule 90) | X | NA | NA | NA | NA |

- a. The maximum fee that will be applied to any residential account will not exceed \$25.00 per month. The maximum fee that will be applied to any commercial and industrial account will not exceed \$75.00 per month. Effective with the March 2025 billing month.
- b. Effective September 2020.
- c. Effective with the January 2018 billing month.
- d. Effective with the June 2023 billing month.
- e. Effective with the April 2025 billing month.

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4300 220th Street West
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FRANCHISE FEE SURCHARGE RIDER (Continued)

Notification

The Cooperative will notify the Minnesota Public Utilities Commission of any new, renewed, expired, or changed fee, authorized by Minn. Stat. § 216B.36 to raise revenue, at least 60 days prior to its implementation. If the Cooperative receives less than 60 days' notice of a repealed or reduced fee from a city, the Cooperative will notify the Minnesota Public Utilities Commission within 10 business days of receiving notice. Notification to the Minnesota Public Utilities Commission will include a copy of the relevant franchise fee ordinance, or other operative document authorizing imposition of, or change in, the fee.

When a new franchise fee is implemented, the Cooperative will notify affected consumers through a joint letter mailed on behalf of the Cooperative and local government entity imposing the franchise fee. Such joint letters will be submitted to the Commission along with other relevant documentation referenced above and will at least include the following statement:

The Cooperative provides electric service within the City limits under the terms of a Franchise Agreement with MUNICIPALITY. An electric Franchise Fee of X% OF GROSS REVENUES/\$X PER METER/\$ PER KWH will be imposed on consumers effective MM/DD/YYYY. The line item will appear on your bill as "City Fee." The Cooperative remits 100% of this fee to the MUNICIPALITY."

The franchise fee will be labeled as "City Fee" on monthly bills.

ADVANCED METER OPT-OUT (AMO) RIDER

Applicability

Applicable for residential electric service provided under the Association's metered retail rate schedules for residential members who do not want an advanced, wireless, communicating meter installed at their residence ("Opt-Out Members").

Rate

Advanced Meter Opt-Out Members are subject to a recurring monthly fee after enrollment, regardless of the quantity of meters per premise. The applicable fees for participating in Advanced Meter Opt-Out will be shown as separate line items on the Member's bill as follows:

| | |
|----------------|-------------------|
| Monthly Charge | \$11.45 per month |
|----------------|-------------------|

The Monthly Charge will be applied following the meter exchange. Where a meter exchange is not required, charges will be applied following affirmative Opt-Out option election or action by the Member as described in the Terms and Conditions.

Terms and Conditions

1. The Cooperative shall have the right to refuse to provide advanced meter opt-out service in either of the following circumstances:
 - a) If such a service creates a safety hazard to Members or their premises, the public, or the electric utility's personnel or facilities.
 - b) If a Member does not allow the Cooperative's employees or agents access to the meter at the Member's premises.
 - c) If the Member has a history of meter tampering.
2. Opt-Out Provisions:
 - a) Opt-Out Election: A Member must affirmatively elect to opt-out of having electric consumption metered through an advanced meter to obtain service under this AMO Rider. Members shall default to an advanced meter absent such an election. Members who do not provide reasonable access to their meter or affirmatively prevent the installation of an advanced meter shall be deemed to have elected this AMO Rider.
 - b) Frequency of Election: A Member may only enroll in this AMO Rider once per twelve-month period at the same residence.
 - c) Opt-In Election: At any time, Opt-Out Members may opt back into electric service with an advanced meter.
 - d) Local governments and entities such as condominiums and other multi-unit dwellings are not allowed to exercise the Opt-Out option on behalf of individually metered residents.

ADVANCED METER OPT-OUT (AMO) RIDER
(Continued)

3. Metering Equipment: A non-communicating meter will be used to provide electric service for Members who elect this option.
4. Estimated Meter Reading: Opt-Out Members may receive bills based on estimated meter reads if circumstances prevent reading a meter in a given month.
5. Billing: Members will be billed for charges incurred for electric consumption under the applicable metered retail rate schedule, plus the Monthly Charge described in this AMO Rider.